

ADVANCING ON ALL FRONTS



2011 Annual General Meeting

Presented by Glen Schmidt, President and CEO

May 26, 2011

Good Morning.

On behalf of the board and management team, welcome to Laricina's 6th Annual General Meeting.

I have been asked what distinguishes Laricina. I believe as much as anything it is a willingness to take action and most importantly deliver results. The Theme Advancing on All Fronts well describes this drive.

2010 was a breakthrough year for Laricina that was the result of the culmination of 5 years of dedication, persistence, hard work and focus, on a vision. That vision was demonstration of proof of concept in the Grosmont carbonates and commercialization of the Grand Rapids; breaking through to the next stage of oil sands development towards production.

I am pleased to share with you a reminder of the tremendous year we had in 2010 and what's to follow in 2011.

Forward-looking statements advisory

This Laricina Energy Ltd. (the "Company") presentation contains certain forward-looking statements. Forward-looking statements may include, but are not limited to, statements concerning estimates of exploitable original-bitumen-in-place, predicted recovery factors, steam-to-oil ratios and well production rates, estimated recoverable resources as defined below, expected regulatory filing, review and approval dates, construction and start-up timelines and schedules, company project potential production volumes as well as comparisons to other projects, statements relating to the continued overall advancement of the Company's projects, comparisons of recoverable resources to other oil sands projects, estimated relative supply costs, potential cost reductions, recovery and production increases resulting from the application of new technology and recovery schemes, estimates of carbon sequestration capacity, costs for carbon capture and sequestration and possible implementation schedule for carbon capture and sequestration processes or related emissions mitigation or reduction scheme and other statements which are not historical facts. You are cautioned not to place undue reliance on any forward-looking statements as there can be no assurance that the plans, intentions or expectations upon which they are based will occur. By their nature forward-looking statements involve numerous assumptions, known and unknown risks and uncertainties, both generally and specific, that contribute to the possibility that the predictions, forecasts, projections and other forward-looking statements will not occur. Although the Company believes that the expectations represented by such forward-looking statements are reasonable, there can be no assurance that such expectations will prove to be correct and, accordingly that actual results will be consistent with the forward-looking statements. Some of the risks and other factors that could cause results to differ materially from those expressed in the forward-looking statements contained in this presentation include, but are not limited to geological conditions relating to the Company's properties, the impact of regulatory changes especially as such relate to royalties, taxation and environmental changes, the impact of technology on operations and processes and the performance of new technology expected to be applied or utilized by the Company; labour shortages; supply and demand metrics for oil and natural gas; the impact of pipeline capacity, upgrading capacity and refinery demand; general economic business and market conditions and such other risks and uncertainties described from time to time in the reports and filings made with security regulatory authorities, contained in other disclosure documents or otherwise provided by the Company. Furthermore the forward-looking statements contained in this presentation are made as of the date hereof. Unless required by law the Company does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise. The forward-looking statements contained in this presentation are expressly qualified by this advisory and disclaimer.

In this presentation "recoverable resources" includes the unrisks arithmetic sum of best estimate contingent resources and prospective resources and proved plus probable reserves as defined in the report of GLJ Petroleum Consultants Ltd. ("GLJ") regarding certain of Laricina's properties effective December 31st, 2010, referred to herein (the "GLJ Report"). "Exploitable OBIP" refers to original-bitumen-in-place that is targeted for development using thermal recovery technologies. The best and high estimate includes contingent and prospective resources. Contingent resource values have not been risked for chance of development while prospective resource values have been risked for chance of discovery but not for chance of development. There is no certainty that it will be commercially viable to produce any portion of the contingent resources. There is no certainty that any portion of the prospective resources will be discovered or, if discovered, if it will be commercially viable to produce any portion of the prospective resources. "2P" means proved plus probable reserves and "3P" means proved plus probable plus possible reserves. The SC-SAGD best estimate technology sensitivity (Laricina technology sensitivity) net economic forecasts were prepared on Saleski-Grosmont and Germain-Grand Rapids based on SC-SAGD technology and remaining properties based on SAGD/CSS technology. SC-SAGD means solvent-cyclic steam-assisted gravity drainage. "CSS" means cyclic steam stimulation.



Of course but before I do that I will point out our forward-looking statement advisory and advise you that I will be making forward-looking statements.

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Delivering success – 2010 Goals

<p>Build Saleski pilot on time, on budget, meeting performance expectations</p>	<ul style="list-style-type: none"> ✓ Completed Saleski construction and testing ✓ First steam injection December 23, 2010 ✓ Regulatory filling to expand production capacity to 12,500 barrels per day ✓ 2011 production is underway
<p>Demonstrate value through resource growth, lower costs, innovation and brand recognition</p>	<ul style="list-style-type: none"> ✓ Expanded both our field and corporate teams ✓ Further growth in our asset portfolio to 4.6 billion barrels ✓ Continued research on innovation and further improving our extraction methods (SC-SAGD, PHARM) ✓ Invested approximately \$16 million into community economic development
<p>Increase capital base, optimizing value and cost of capital</p>	<ul style="list-style-type: none"> ✓ Nearly doubled employed capital ✓ \$342 million investment led by CPPIB and Korea Investment Corp.



May 26, 2011 Advancing On All Fronts

Our 2010 Goals are presented here.

Our theme for 2010 was “Breaking Through”, and we certainly did. The results outlined here are best described by the word ACHEIVEMENT. Today we see the results that were achieved and encapsulated in our 2010 theme.

These results could have not been possible without our team, who are the driving force and core foundational strength at Laricina. Our achievements can be grouped into:

1. The commercialization of our projects;
2. the development and near doubling of the capital employed by the company;
and
3. the ongoing expansion and enhancement of our innovations.

As we look ahead to 2011 our new endeavour is “Advancing on All Fronts” including oil production – which opens a new chapter and marks a new milestone in Laricina’s history.

Founding strategy provides strength

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Advancing On All Fronts

Laricina's founding strategy was based on the three pillars of People, Assets and Technology.

Let's begin where we started, with people. For many of Laricina's employees here today this is their first annual meeting. We have more than doubled our staff complement in the last year.

Our ability to grow and advance as a company is founded on our dedication of investing in our people and the communities we operate in.

We began in 2005 with a handful of people; we now number more than a hundred employees. Including our contractors, we are more than 140. Over the next two to three years we expect to double these numbers.

This means that we are focused on attracting people who are ambitious, hardworking self-starters who want new challenges and are excited about the innovations and the approaches taken by Laricina. As you know the Grosmont is one of Canada's largest emerging plays. We are focused on attracting people who want to cultivate their career and start something big in regards to this opportunity.

As a company we are committed to developing the upcoming generation of young professionals. When we talk about building we mean more than just the plumbing and wells. In early May we had 18 summer and co-op term students join us as we continue to support the development of and investment in young professionals. People are one of the cornerstones supporting the growth of Laricina. Our success is driven by investing in their success. This commitment is reflected by our investment and pledge of nearly \$1 million in scholarships, research and infrastructure at U of C.

Building sustainable communities

Community Consultations

- Collaborative community engagement
- Open house informational sessions

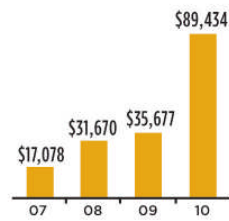
Economic Development

- Hiring local workers and regional contractors
- Investment of over \$31 million since 2006

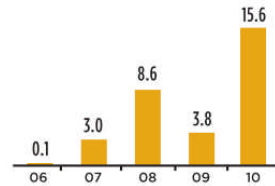
Managing Growth

- Continuing work with community leaders and community based organizations
- Promoting education and industry related career opportunities
- Preserving local traditions and stories

Community Engagement Initiatives



Contracts in Wabasca Area (\$ millions)



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Laricina has been recognized as a leader in the community. Our partnership with the community of Wabasca and the development of their local work force and businesses is a key part of our successful growth story.

Part of Laricina's commitment is building sustainable community relationships through community based partnerships and improved quality of life. We want to play a positive role in those communities where we operate through open communication and direct dialogue with community leaders.

Providing opportunities for local businesses and contributing to community through donations, staff time and volunteerism is core to Laricina's corporate culture.

As a small company we are proud of the contracts we have been able to award and the work experience programs we have initiated. In 2010 we hired our first two field operators from the community. We hope our program support will continue to grow and provide the available workforce with the necessary education and industry trade skills.

Laricina initiated its Managing Growth Strategy in 2009. This Strategy was aimed at identifying issues and opportunities related to oil sands development and working together to bring forward solutions. We continued to make progress on this initiative in 2010.

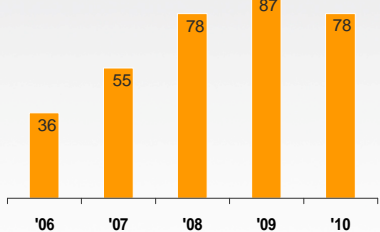
In the wake of the Slave Lake fires tragedy, Laricina will ramp up its community support. This is our direct support for the community in addition to contracts awarded totalling over \$31 million since 2006. This support will be aimed at helping residents who have been displaced by the fires and lost most of their possessions. We hope our support and that from other companies will quickly provide the basic necessities and start the road to rebuilding.

So far our small team participated in a community clean up with the Bigstone Cree last Wednesday and they spent a large part of their day in the hall cooking, sorting donation items and providing packages to those in need.

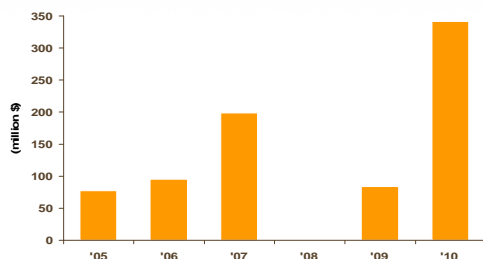
Our team has also managed to work out an arrangement with Sysco a local food supplier to provide a refrigeration unit at no rental cost. Laricina is also providing fuel to keep the refrigeration unit operating. We continue to work with community leaders in Wabasca and relief agencies in the area to keep this initiative going and provide as much support as possible.

Growing value per share

Recoverable Resource Barrels per Fully Diluted Share



Cash Financing History



Why Laricina?

- Producing bitumen
- 2 projects approved
- Measured growth profile
- Mix of attractive projects
- Broad asset base
- Attractive location
- Well developed infrastructure
- Staged innovation pipeline
- Demonstrated, commercial technology
- Focused on costs and project execution
- Substantial organic resource growth potential



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The second most needed resource for Laricina, is capital.

Laricina will require approximately \$2 billion of capital through 2014. Looking back in 2010 we completed our largest ever funding, nearly doubling our capital to date, as well as expanding the depth of our capital partners, with CPPIB leading the way as the largest investor in terms of dollars to date and Jeff Donahue joining our board.

We achieved our objectives in 2010 on two fronts, certainly the quantity of capital, but also the quality of capital, as the characteristics, attributes and personality if you will, of the investor is critical to supporting the on-going success of the company. We are very pleased with our advancements in 2010 and excited to see what 2011 will hold in store for us.

In terms of resource leverage, the resource plays provide a tremendous amount of option value, and of course, the objective is to preserve that option value. By staging our capital, what the chart on the top shows you, is that we've been able to grow and maintain that resource per share exposure, concurrent with the growth of the company.

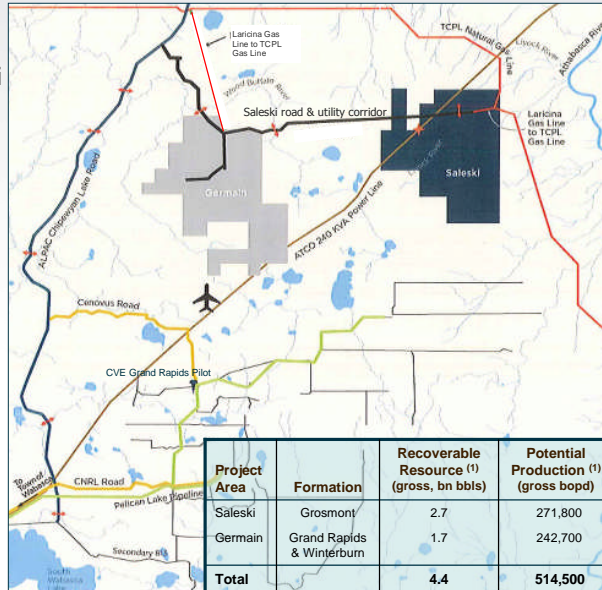
As we continue to raise capital our goal is to offset dilution in order to maintain this strong leverage to the resource, by proving out the performance in our assets that we have underway and increases the recoverable resource from 4.6 bn barrels toward the 7.8 bn barrel high estimate.

We have the opportunity, as we continue to raise capital through that cycle, to offset the equity we issue with growth from the resource base, and that really puts us in the position that we can translate, of course, barrels per share into dollars per share.

As we look further into 2011 and ahead into 2012 the migration from private capital to public is certainly on the horizon as we continue to plan for the expansion of our programs and we look at the match of Laricina's attributes to the public market. The capital and operating budget for 2011, is approximately three hundred forty million dollars, fully funded, but clearly as we talked about earlier, we will require additional capital and the opportunity to obtain private capital and position public capital are the advancements we're looking to in 2011 and into 2012.

Development is underway on a massive resource 7

- With over 4.4 billion gross barrels of recoverable resource, Germain and Saleski represent one of the largest development platforms in the oil sands
- Synergistic opportunities for capital, operating and environmental management
- Core infrastructure well advanced
 - Access roads complete
 - Natural gas pipelines in place at both Germain and Saleski
 - Alberta Utility Commission approval for power received in Q2 2011
 - Planning underway for blend and diluent pipeline



(1) GLJ Report, effective December 31, 2010. "bn" means billion. "bopd" means barrels of oil per day.

LARICINA ENERGY LTD.

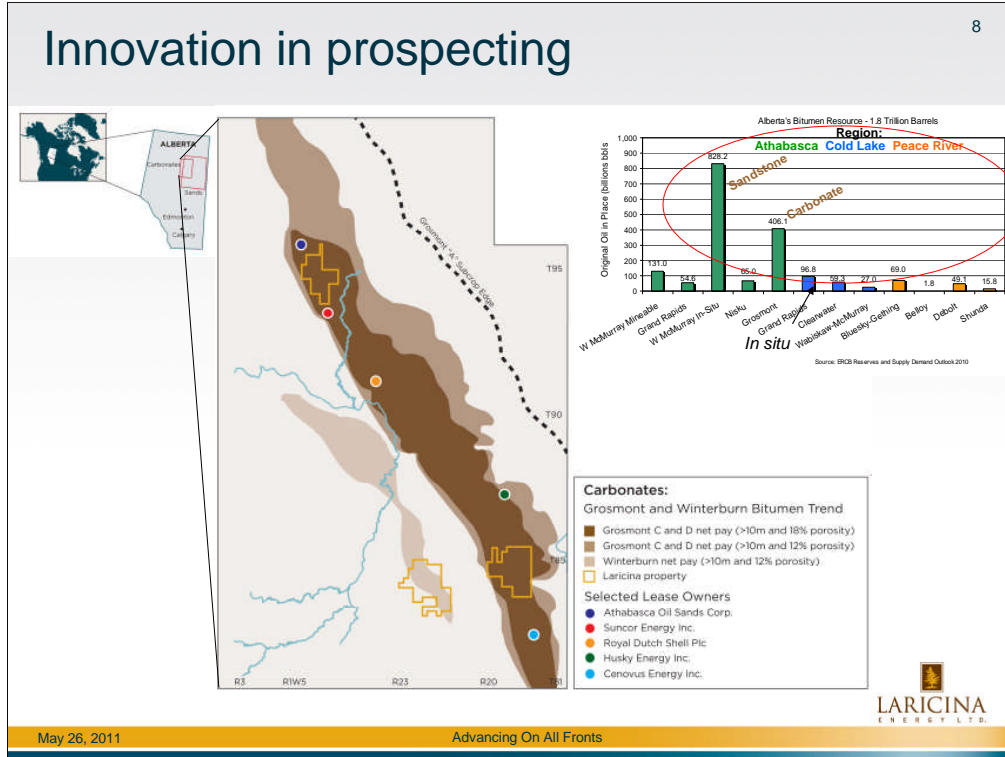
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As we've described over the years, Saleski and Germain have emerged as our priority projects and here you see on the map the proximity of their location, substantial resource base and project scale which offers more than 500,000 gross barrels of bitumen per day from these two projects alone. Germain and Saleski has been established as one of the largest *in situ* platforms in Canada. On a gross basis these two projects offer potential development of approximately 4.4 billion barrels of recoverable bitumen. This is a rare accomplishment which we are very proud of.

Although we talk about the geology and the reservoirs' potential at length, we can't ignore the infrastructure we need to deliver production to market. We now have all the major infrastructure for Saleski in place and underway for Germain. The permanent road providing year round access, natural gas, water source & disposal is already in place and I am proud to announce we have recently received our regulatory approval for power connection.

Innovation in prospecting



When we examine Saleski it demonstrates exactly why we have focused here: the sheer scale of the resource, the reservoir quality and the key practicality of Saleski's proximity to infrastructure have underpinned our reasons for this effort.

At a macro scale the Grosmont is the second largest bitumen deposit in Alberta. The ERCB describes the Grosmont as a resource with more than four hundred billion barrels in place. This is a resource of materiality. Applying a recovery factor of only 25% to those volumes, could add over 100 billion barrels to the current 175 billion barrels recognized as recoverable bitumen to total over 275 billion barrels, making Canada number one in terms of oil supply in the world.

Saleski is more than just Laricina's first development it is breaking ground at a world scale. Not only does the Grosmont have scale it also has quality. The pay thicknesses can exceed 50 m and the porosity can average nearly 25%, which is a very large number for a carbonate, and also critical to thermal oil recovery. You make money heating oil not rock and low porosity carbonates do not meet the quality of the Grosmont.

Our key projects are focused as you see on the map where the formation is thick, very porous and down dip from gas and up dip from water. Location is very important.

Saleski pilot

The first SAGD pilot in the Grosmont is now operational



- ✓ Operations staff in place and facility is now operational
- ✓ Steam injection began Dec 23rd 2010
- ✓ Production underway
- ✓ Application to increase production capacity at Saleski to 12,500 barrels per day filed in December 2010



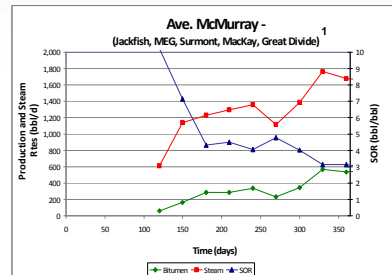
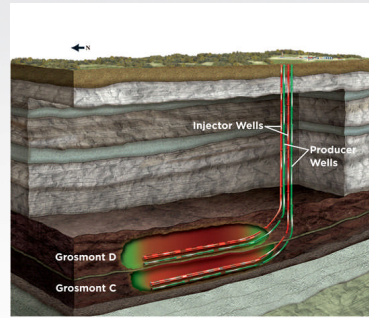
In 2010 we completed our Saleski pilot facility. This is the culmination of numerous studies, tests and evaluations. The pilot is focused on defining the details of the well performance both for SAGD and SC-SAGD operations for the commercial development of the Grosmont. Steam injection began on December 23, 2010, and the pilot results to date have been positive and our initial objectives have been met.

We are pleased with our successes each step of the way starting with our development of the drilling methods to completion and first recorded production in the Grosmont.

Saleski pilot objectives

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- Well Completions
 - Liner design
 - Solids
 - Pump performance
- Base SAGD start-up in the Grosmont
 - Circulation or Bullhead start-up for the injector and the producer
 - Steam chamber conformance
 - Thermal performance (steam-oil ratio)
- SC-SAGD Recovery and Economics (steam-oil ratio) in the Grosmont
 - Solvent recovery rates
 - Bitumen recovery
- Steam/Solvent Chamber Interaction –
 - Interaction between adjacent chambers (D well pairs) and
 - Between stacked chambers in the D and C units of the Grosmont



(1) Projects include MEG Christina Lake, Conoco Surmont (commercial), Suncor MacKay, Connacher Great Divide, Devon Jackfish first 12 months of production. Source: LARICINA ENERGY LTD. ERCB. "SOR" means steam-oil ratio.

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The first phase of any *in situ* project is the start-up. This is the phase where the objective is to heat two parallel horizontal wells as effectively as possible in order to mobilize the bitumen and create a steam chamber when the bitumen is produced.

At Saleski we have been able to advance to production very efficiently with less energy than a typical McMurray SAGD project. In other words, compared to the typical McMurray we've been able to convert to production with less energy driven by the quality of the reservoir and the ability of the formation to produce oil. This result is caused by the high permeability of the reservoir.

We're excited about reporting to you the on-going project details as production ramps up through the balance of the year. However, given competitive advantage we won't get into the detail of that production volume, but I will state that some of the objectives that we have discussed with you over the past annual meetings have been well achieved.

We can and have drilled horizontal wells within the Grosmont successfully. Our completions in terms of their ability to manage any solid production from the formation have been successful to date. The pump designs, the facility and certainly the details of operations, all important foundational steps, have been successful to date. We are very excited about the results and look forward to the ongoing demonstration of the effectiveness of the application of SAGD in the Grosmont.

Germain

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DEMONSTRATING VALUE

- Area: 18,176 hectares (gross) 96% w.i.

Formation	GLJ ⁽¹⁾ Net Recoverable Resource (bn bbbls)	Production Potential ⁽¹⁾ (gross bopd)
Grand Rapids	1.3	202,700
Winterburn	0.4	40,000
Total	1.7	242,700

- Commercial Demonstration Project-Phase 1 approved for 5,000 barrels of oil per day
- Start-up late 2012

ADVANCING GROWTH

- EIA filling expected in late 2011 for commercial Phases 2 - 4 to expand development to 155,000 bopd
- Future development in stages of 30,000- 60,000 bopd
- Phase 2 – 30,000 bopd planned for late 2014 start-up



Germain CDP site clearing and camp



Laying natural gas pipeline to Germain site

(1) GLJ Report, effective December 31, 2010.
"bn" means billion. "bopd" means barrels of oil per day.

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We now turn our attention to Germain.

Our project here has also been well advanced. The Grand Rapids Formation has a defined commercial horizon. Offsetting us directly south is Cenovus where they are testing and steaming a Grand Rapids one well-pair pilot with the objective to develop their characterization of the reservoir and the information needed to advance into full commercial development.

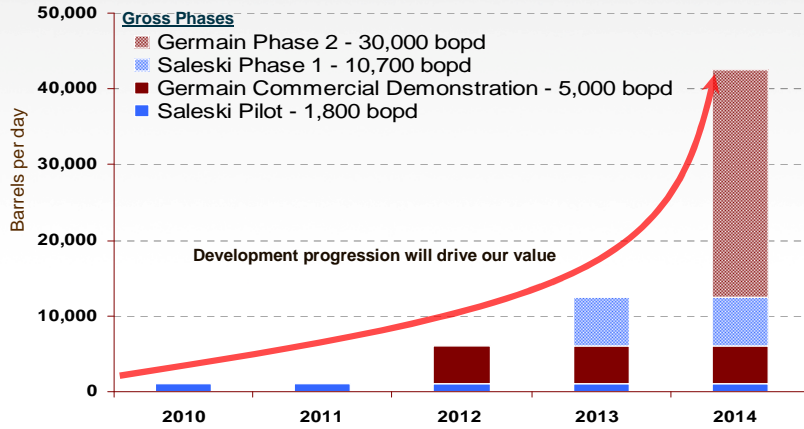
Our 5,000 barrel a day commercial demonstration project is under construction. The site has been cleared; we have completed over 50% of the equipment orders. We're positioning for the drilling of the initial well pairs this summer, concurrent with fabrication of the equipment and its installation on site at the end of this year and of course through 2012. We are projecting steam injection by the end of 2012.

Our expansion plan is clearly defined as well. We are preparing the EIA application, covering the expansion to 155,000 barrels per day of more than 240,000 barrel per day of ultimate production. The next phase of commercial application will be an expansion of 30,000 barrels a day and will be filed before the end of the year.

At Germain, we are building a SAGD facility that is fully solvent capable similar to Saleski. We will begin with a SAGD operation and then add solvents later to optimize. Why solvent? Solvent has features in EOR that we've seen many times; it leaves less oil behind, it changes the architecture of the steam chamber, and it increases the rate of production.

Near term growth and value recognition

More than 40,000 barrels per day net installed capacity expected by end of 2014



Based on management estimates of gross project capacity and net capacity to Laricina. See Forward-looking statements advisory on slide 2.

bopd means barrels of oil per day.



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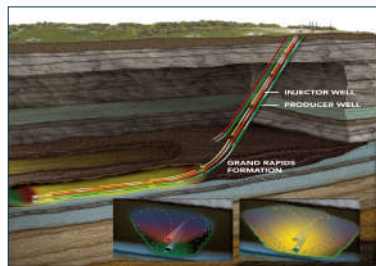
We've made material advancements on both the Germain and Saleski projects to meet our goal for the development and commercialization of forty thousand barrels a day of net installed capacity in place by the end of 2014. This is a feasible, practical approach to advancing our commercial development by building, financing and developing in a staged and growing scale, while managing the growth of our internal capacity, the cost of money and incorporating innovative enhancements to the projects.

Implementing innovation

CREATING VALUE THROUGH INNOVATION

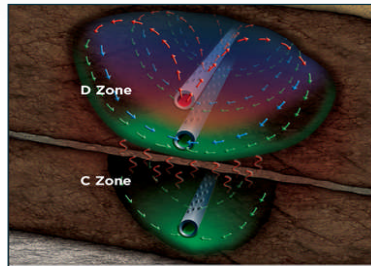
Advancing SC-SAGD

- Unlocking solvents through genetic algorithms
- Optimizing solvent combinations to maximize recovery
- To be implemented at Saleski and Germain



Passive Heat-Assisted Recovery Method

- PHARM uses heat emanating from one steam chamber to recover bitumen from an adjacent zone
- Cost effective and energy efficient
- Laricina's first patent approved technology (2011)



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Advancing On All Fronts

We have sought competitive advantage in Innovation. This is the key area that has been underpinning our success, it has been a focus, a strategy and absolutely a passion of Laricina since our founding. Laricina means to pioneer, and we have embraced this objective to its full potential.

We have sought to understand the how's and why's of *in situ* and its recovery process. We seek the opportunity to enhance it, the thorough understanding of particular formations and the leadership in those formations. The Grosmont is a great example of developing and illustrating this work.

As we look to the enhancement of SAGD, our SC-SAGD which will be part of the Saleski pilot, as well as the commercial demonstration project at Germain, is the next generation of enhanced applications for *in situ* recovery. This focus on investing in the future to capture opportunity is addressed in a sequence. The improvements we perceive will enhance margin, recovery and value. You have seen this work expressed by the Company in our publications; we're one of the leading researchers and publishers of *in situ* research. An additional example of this would be the receipt of our PHARM (Passive Heat-Assisted Recovery Method) patent in both the U.S. and Canada.

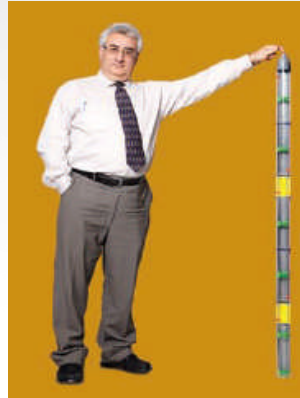
A notable application of PHARM will be in the Grosmont Formation where we plan to enhance the basic SAGD well architecture, by managing the heat conducted between formations and thus optimize recovery. We will be examining other opportunities and formations within *in situ* recovery where the adjacent formations will benefit from the integration of the exploitation schemes with the movement of heat between adjacent zones.

Technology solutions under development

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ENHANCED SOLVENT EXTRACTION INCORPORATING ELECTROMAGNETIC HEATING (ESEIEH)

- ESEIEH replaces steam for *in situ* bitumen extraction with electromagnetic heating in combination with solvent dilution
- Process eliminates the need for steam, requiring less energy while providing framework for significant reduction in carbon emissions
- Consortium with Harris Corporation, Nexen Inc. and Suncor Energy Inc.



A prototype model electromagnetic heating antenna within a modified liner configuration is displayed by Mauro Cimolai, Technical Advisor.



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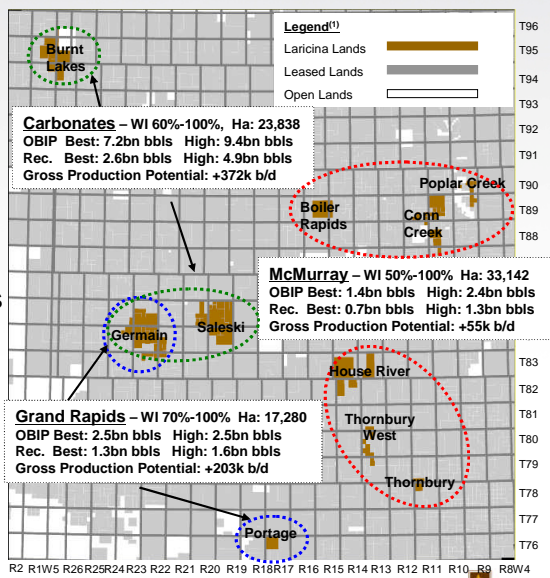
In 2010, we filed jointly with Harris Corporation - a communications firm - a patent application for the process and use of radio frequency heating called ESEIEH. The partnership established with Harris, includes Suncor and Nexen. This joint program offers the potential advancements for the application of augmenting or replacing steam with solvent within the SAGD architecture. To support this program we received a sixteen million dollar grant from CCEMC, the Alberta Agency focused on technology to reduce carbon emissions.

Innovation is not just about the fundamental technology of recovery; it's also about the processes we employ. As we looked at the need to manage capital and control productivity, one of the great examples of innovative thinking was contracting for the construction of a drilling rig to directly address the access needs to the equipment and more importantly the opportunity to have continuity of the rig crews and the ability to manage both the productivity and quality of their work.

This is a great example of how your team at Laricina is thinking of how we can innovate to address capital cost pressures in an industry that competes.

Growth opportunities and future projects

- 74,260 net hectares
- 5 high quality development areas
 - Germain (Grand Rapids and Winterburn)
 - Saleski (Grosmont)
 - Burnt Lakes (Grosmont)
 - Poplar Creek (McMurray)
 - Conn Creek (McMurray)
- Oil sands project success depends on the characteristics of the resource (scale, quality, proximity)
- Laricina has captured targeted resources by acquiring land with an exploration mindset
 - Levered experience in basin for resource identification
 - Selective land acquisitions focused on minimizing supply cost
 - Established leadership with sizable plays



(1) OBIP, Rec. and Gross Production Potential as per the GLJ Report, effective December 31, 2010. "bn" means billion. "OBIP" means original-bitumen-in-place. "Rec." means recoverable resources.



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As we look to 2011, 2012 and beyond, we do see growth in oil production. We have targeted 40,000 barrels of oil per day of net installed capacity by the end of 2014 from our focus areas of Saleski and Germain. To meet this goal we are thinking across the full landscape of business issues and opportunities as we drive our growth forward.

We have a full portfolio of growth opportunities; some at a more advanced stage like Burnt Lakes, Poplar Creek and Conn Creek and a significant inventory of prospects that provide future exploration, optimization and rationalization. On all our prospects we see the opportunity to continue to advance our ideas. These plays present continuing opportunity in capturing the creativity and ingenuity of your team at Laricina.

2011 Goals and outlook

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- Demonstrate commercial feasibility and advance our projects at Saleski, Germain and Burnt Lakes
- Expand our team to support the advancement of our operations
- Set the foundation to recognize and capture value at Germain
- Secure and efficiently manage additional capital to advance the business plan and maximize value



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Short term we look forward to further updates to you on the pilot. As I have previously mentioned I am proud to say we've achieved our early milestones, our early objectives have been met as we have transitioned from the start-up phase to a phase where the quality and characteristics of the Grosmont reservoir are allowing us to advance along the production growth curve into the production ramp-up phase, with the use of less energy, thus demonstrating commercial feasibility.

Our goals for 2011 will also include the expansion of our team, advancing Germain along on its commercial development with field construction commencing by the 4th quarter and securing the necessary capital to advance our next phases of development.

These are all strong indications that we are already 'Advancing On All Fronts'.

Laricina's advantages

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Competitive

- Saleski – first operational SAGD pilot in the Grosmont
- Two of five projects under active development within 5 years
- Patented applications and partnering with leading experts on research and development in the scope of driving innovation

Attractive Economics

- Cost advantages through repeatability, experienced team, project discipline and innovative processes
- Optimized strategies and capital efficiency drive break-even price below \$50WTI

Strong Financial Position

- Nearly doubled employed capital in 2010 through a \$342 million investment led by CPPIB and Korea Investment Corp.
- Efficient investment of capital
- Rigor on costs and phased development

Carbonate Leader

- Knowledge leader in carbonate reservoir understanding
- Production underway
- Commercial expansion application filed Dec 2010
- Enhanced recovery production processes underway



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There is great excitement in the company and certainly great excitement as we look ahead.

Laricina is competitive, demonstrates attractive economics, is in a strong financial position and is leading in the Grosmont carbonate reservoir understanding. We are proud of what we have accomplished and we hope you are too.

I would like to thank you this morning for your attendance as we have reflected back on 2010 and the progress and achievements we have made.

As we look to 2011 and beyond, we will be continuing to Advance on All Fronts. At Laricina, we are living up to our name; we are stubborn pioneers, who will grow and dominate our surroundings.

Thank you very much and I would be pleased to answer any questions that you might have.

Contact us

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